TOUR SULTHOU



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Apache Drilling #2 Spurlock - 322 Wetzler NRSE 27-18N-26E Apache County :1

COUNTY Apache		AREA 11 mi S. Nav	ajo LEASE NO.	Spurlock-Wetzler Fee
Beg. 8-1-0 WELL NAME APACHE DE	8 repo	#2 Spurlock-Wetzle	tregoner Helicer	Spurlock-Wetzler Fee
NE CE	27	mun 18N navor	26E POOTLAGE 1650	7-14-7/ TOTAL // 47/ DEPTH 1135'
ELEV 5950 GR CONTRACTOR	KB SPI	UD DATE	COMP. DATE	935' PBTD
CASING SIZE DEPTH	_ ~~~	LINER SIZE & D	EPTH DRILLED BY	ROTARY X
8 5/8 101	1 	NA	DRILLED BY	CABLE TOOL
4 1/2 900	,1 		PRODUCTIVE	RESERVOIR
			INITIAL PRO	DUCTION
		SOURCE		
FORMATION TOPS	DEPTHS	L.L. E.L.	REMARKS	
				<u></u>
	 	-		
	 			
	<u> </u>			
ELECTRIC LOGS	PF	RFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
Elec.	12	NA	NA	SAMPLE DESCRP.
		<u></u>		SAMPLE NO. CORE ANALYSIS
				DSTs
·				
REMARKS Temp. Abar	id. to 2-28	3-68. Extened to 7-	31-69	APP. TO PLUG X
Extended to 12-3	-69. ARI	ZONA HELIUM CORPORA	TION IS SUCCESSOR	PLUGGING REP. X
OPERATOR THRU MEI HELIUM CORPORATION		ACHE DRILLING COMPA	INI INIO ARIZONA	COMP. REPORT
				COMP. REPORT
BOND CO. U. S. Fi		uaranty Co.	nom vo a	0651 13 055 65
				2651 13 955 65 REPORT 6-24-65
BOND AMT. \$ 25,000		CANCELLED 8-5-7		PLAT BOOK ×
FILING RECEIPT 942 API NO. 02-001-05		DATE ISSUED 8-	23-65 DEDICATION	E/2 SE/4
				

(over)

PERMIT NUMBER 322

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Opening of the control of the contro
or lesson, assume if the logs. Molfred Fee Sec. The Direct of the Survey County Med F3 4 970 FE Med Red Application to drill this well was filed Her blank will own producer of well at completion (initial production): Med F3 4 970 FE Med Red Application to drill this well was filed Her blank will own producer of well at completion (initial production): Onl (bbbs/day) Gas (MCF/day) Dry? Amount well producing when plugged: Oll (bbbs/day) Gas (MCF/day) Water (bbbs/day) Name of each formation conwhich formation opens to well-bore at time of plugging Shingriump Plud content of each formation Depth interval of each formation Size, kind a depth of plugs used Indicate zones squeeze comented. giving a time of plugging Shingriump Casing Record Size pipe Put in well (ft.) Pulled out (ft.) Pulled out (ft.) Amount well producing when plugged: Casing Record Size pipe Put in well (ft.) Pulled out (ft.) Left in well (ft.) Size pipe Put in well (ft.) Pulled out (ft.) Amount well producing when plugged: Casing Record Size pipe Put in well (ft.) Pulled out (ft.) Pulled out (ft.) Left in well (ft.) Conglet low Casing Record Name Address NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE Name Address Direction from this well: In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operatures to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and statas of plugging operatures to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and statas of plugging operatures to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and statas of the plugging operature.
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Name of each formation on- which formation open to well- bore at time of plugging Shingrians Fluid content of each formation Page of each formation in the plugging shifted to the plugging amount cement of plugging operations of plugging to plugging the plugging completion of this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, performed interval of the plugging operations to base of fresh water sand, performed interval amount of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.
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Plug 185 + 0.73 Place C (AL COE 1 S55.3 Plug 185 + 0.73 Place C (AL COE 1 S55.3 Elegipe Put in well (ft.) Pulled out (ft.) Left in well (ft.) Give depth and method of parting casing (shot, ripped, etc.) Was well filled with mud-laden fluid, according to regulations? Indicate deepest formation containing fresh water. NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE Name Address Direction from this well: In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.
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Size pipe Put in well (ft.) Pulled out (ft.) Left in well (ft.) Give depth and method of parting casing (shot, ripped, etc.) ##3
Size pipe Put in well (ft.) Pulled out (ft.) Size pipe Put in well (ft.) Pulled out (ft.) Left in well (ft.) Give depth and method of parting casing (fished, ripped, etc.)
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ging which might be required.
ging which might be required.
ging which might be required.
Use reverse side for additional detail.
1 Use reverse sine for additional detail.
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Represent to 108 of the At 12, Helly Ni Coro (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
$\Omega \Omega M = 0$
Date Signature Signature
RECEIVED STATE OF ARIZONA
AUG 4 19/1 OIL & GAS CONSERVATION COMMISSION Plugging Record
Permit No. 327 O & G CONS. COMM. Form No. 10

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CAPLICATION TO ABANDON AND PLG

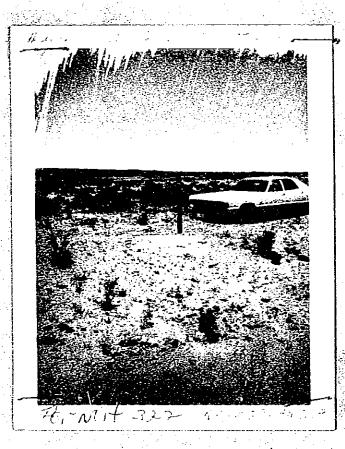
	WILDCAT		SPURLOCK-V	ETZLER #2	
PIELD OPERATOR	APACHE DRILL	ING CO.	ADDRESS	Jnknown WELL NO	No. 322
Federal, Sta	ite, or Indian Lease Name if Fee Lease.	Minnet	10N - P 26E	WEEL NO	19
LOCATION	NE SE	Sec. 27 - Two.	18N; Age. 202		
TYPE OF	WELL.	(Oil, Gas or l	Two Male)	TOTAL DEPTH_//	40
	LE (If Assigned).		Jry Rule)	,	(Bbls.)
LAST PRO	DUCTION TEST	on. None	(Bbls.) (MCF)	WATERDATE OF TEST	(B00.)
PRODUCI	NG HORIZON_S	GAS hinarump		FROMTO	
	PTE CASING RE	CORD_			

2. FULL DETAILS OF PROPOSED PLAN OF WORK

Cemented from bottom up to 150 ft. above production zone. Fill with mud to within 20 ft. surface. Plug and cement to surface. Install Dry Hole Markers.

RECEIVED JUL 09 19/1 O & G CONS. COMM.

DATE COMMENCING OPERATIONS July 10, 1971 NAME OF PERSON DOING WORK C. T. Henderson Signature	Denduson
Requested by Bonding Co. 7 Date	1 w Camebook Phoening 9-71
Date Approved 7-20-7 STATE OF ARIZONA OIL 5-GAS CONSERVATION COMMISSION By:	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Abandon and Plug File Two Copies Form No. 3



7-29-71

May 20, 1971

Memo from W. E. Allen

Memo to Files: #167 #319 #318 #322 #341 #353 #355 #346

Mr. Callen with U.S.F. & G. was in the office this date. He said that his company plans to contact the indemnitors in an effort to have them plug the subject wells. Should they fail to agree to plug the wells, U.S.F.&G. will proceed to plug the wells and then seek redress from the indemnitors through legal action.

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April 9, 1971

Memo from W. E. Allen Memo to:

Ram Oil Company State #1-14 SW/4 SW/4 Sec. 14-T19N-R26E Apache County Our File #167

Apache Drilling #1 State NE/4 SE/4 Sec. 22-T19N-R26E Apache County Our File #319

Apache Drilling #3 Spurlock-Wetzler Fee SE/4 NW/4 Sec. 25-T18N-R26E Apache County Our File #341 Apache Drilling #1 Spurlock SW/4 NE/4 Sec. 23-T19N-R26E Apache County Our File #318

Apache Drilling #2 Spurlock-Wetzler Fee NE/4 SE/4 Sec. 27-T18N-R26E Apache County Our File #322

Apache Drilling #1-22 State NW/4 SE/4 Sec. 22-T19N-R26E Apache County Our File #346

Apache Drilling #13 Spurlock Wetzler Fee SW/4 NE/4 Sec. 13-T18N-R26E Apache County Our File #355

The week of March 28 Mr. Abrams was in the office to discuss Arizona Helium's problems in general and the plugging of their various wells in particular. Abrams advised John and myself that it had been officially decided to liquidate any and all of Arizona Helium's assets, that they had no money for plugging the wells, and that apparently it would be necessary for the Commission to go against the bonding company in order to plug these wells. Mr. Abrams did ask for additional time before the bonding company was informed that they would definitely have to plug the subject wells. We agreed not to push the plugging of these wells for the time being.

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February 11, 1971

From W. E. Allen
Memo to:
Apache Drilling Company Files: #167
318
319
322
355
341
346
353

I met with Mr. Abrahms, the receiver for Arizona Helium Corporation to discuss the wells drilled by Apache Drilling Company and Arizona Helium Corporation and to attempt to secure additional information for our files. Mr. Abrahms was unable to supply any information that we did not have already in our possession. He had no knowledge of the status of any of the wells. He was of the opinion that Tom Hashem had worked cut a deal for Eastern Petroleum to plug the subject wells. Abrahms disclaimed any knowledge of the details of this arrangement; and, Mr. Hashem said that there was no monetary arrangements, Eastern just agreed to plug them. If this is the case Eastern would probably end up with the salvage from the plugged wells.

Abrahms was informed that these wells were still under bond; and, that if it was necessary, to the Commission could demand the bonding company to plug out the wells. He had the opinion that the bond had been cancelled. I explained to him that this was impossible without approval of the Commission. He was sure that no premium had been paid since Arizona Helium Corporation went into receivership. When Western Helium leased the plant at Navajo from Arizona Helium Corporation the lease was for one year with the provision that if the trial operation proved profitable, Western and Arizona Helium would enter into merger negotiations. Western has an excape clause to enable them to drop the lease prior to its expiration date. Abrahms tells me that Western has notified him that they do not intend to renew the lease. The expiration date is May, 1971. Abrahms further informed me that in order to put the plant into suitable operating condition, an investment of some \$250,000 would be required.

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TINDRY NOTICES AND REPORTS ON WET Arizona Helium Corp. 1. Name of Operator_ GAS WELL X OTHER (Specify)_ 2. OIL WELL Spurlock-Wetzler Fee Permit 322 Apache Drilling #2 3. Well Name. NESE Location Apache 26E 18N Spurlock-Wetzler 4. Federal, State or Indian Lease Number, or lessor's name if fee lease. 5. Field or Pool Name. 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT DIRECTIONAL DRILL FRACTURE TREAT ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE PERFORATE CASING ABANDONMENT CHANGE PLANS REPAIR WELL (OTHER) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Eastern Petroleum is currently making preparations to plug this well; we hope this month.

RECENED

SEP 5 1969

STATE O & G

CONS. COMM.

8. I hereby certify that the foregoing is true and correct. Signed Colon B. Mac Lough	Title Leasing Manager Date Sept. 4, 1969
	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies
Permit No. 322	Form No. 25

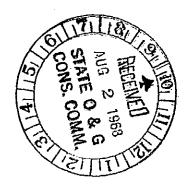
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on well GAS WELL A OTHER D	(Specify)	
Well Name Apache Dilling # 2 Spus Location NESE	100K-Weddiel Fee Telmid #322	
sec. 23 _{Twp.} 18N	Rgc 26E County Apache	Arizona.
Field or Pool Name Check Appropriate Box to Indicate Nature of Notice, Report		

SUNDRY NOTICES AND REPORTS ON WELLS

 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No Change In Status



8. I hereby certify that the foregoing is true and correct.

Signed Cole & B. War Stugft

Title Leasing Agent

Date August 1, 1968

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Form No. 25

No Permit No. 322

7 NDRY NOTICES AND REPORTS ON WELLS 1. Name of Operator Apache Dvilling Co OTHER 💆 GAS WELL # 2 Spurlock - Wotzler Fee 4. Federal, State or Indian Lease Number, or lessor's name if fee lease Spirlack - Wetzley 5. Field or Pool Name. 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT DIRECTIONAL DRILL FRACTURE TREAT ALTERING CASING SHOOTING OR ACIDIZING PERFORATE CASING SHOOT OR ACIDIZE ABANDONMENT CHANGE PLANS REPAIR WELL 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Spud + set 101.2 ft 8 % surface Pipe 7-27-65. Drill to 935 ft. + Ran DST 905-935 (Shinarump) Left open 2days, Made some gas + 12 bbl uto per day. Gas Analysis 5,4% Helium Pull Test + Drilled to 1135 Topof Coconine (1075) Ran Dst 1079-1075 + tested salt water. Ran E.S. Log to total depth. The Hole is Filled with Heavy Mud + the Electric Log Showed No Fresh water Sands. Apache Drilling Co is requesting Permission to temp Abandon this well until further Testing is Done in the Avea. All this Information for release Date 10-21-45 Title Goologist Jac B. Barrett STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies Permit No. 322 Form No. 25

17

September 15, 1965

Memo to: File

100000

From: John Bannister, Executive Secretary

Re: Apache Drilling Co. #1 Spurlock Wetzler Fee SW NE 23-19N-R26E, Apache County File 318

Joe Barrett reported that well was open 30 minutes 9-14-65. Strong blow throughout. No water. Gas contained 6.2 Helium. Will continue testing.

Re: Apache Drilling Co. #2 Spurlock Wetzler Fee NE SE 27-18N-26E, Apache County File 322

9-14-65 drilling at 1,095 feet. Expect to reach top of Coconino 9-15065.

DST \$1 903 - 935 feet with steady blow, 9-3 thru 9-5, 1965. Hade approximately 1 barrel salt water for the 48-hour period. Gas contains 6.2 Helium.

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APPLICATION F	OR PERMIT TO DRILL	L, DEEPEN, PLU	G BACK, OR RE-ENTER	
APPLICATION TO	DEEPEN [PLUG BACK 🗆	RE-ENTER OLD WELL []	
AME OF COMPANY OR OPERATOR	Apache Brilling	Co., Inc	DATE 8-23-45	
6201 W. Indiano	la Phoe	ท.่ X	Yrizona	
iress	City	y r	Space	
	DESCRIPTION OF	WELL AND LEASI	3	
deral, State or Indian Lease Number or	name of lessor, if fee lease	Well number	Elegation Ground)	
Spuring k- Wetzie	well (give footage from section	n lines) Secti	on-township-range or block & survey	ppx
11-50' FSL. 990' F		E/25E/4	27-18N-26E	
id & reservoir (If wildcat, so state)		County	Imelia.	
stance, in miles, and direction from ne	arest town or post office	·!···	<i>F</i>	
Il mi. sou	Th of Nargo		1. Illing	
arest distance from proposed location property or lease line:	' 0	Distance from prop completed or applie	osed location to nearest drilling. d—for well on the same lease:	
1000	feet	Ay	rox 7 miles	feet
oposed depth:	Rotary or cable tools	<i></i>	Approx. date work will start	
1000	Rotary	Number of wells or	lease, including this well.	
imber of acres in lease:	J	completed in or dri	lling to this reservoir:	
32,000		 	DNE	
lease, purchased with one or more ells drilled, from whom purchased:	Name			
	<i>-0 -</i>		·	
tatus and amount of bond	Organization Report		Filing Fee of \$25.00	
emarks: (If this is an application to de-	Or attached	all a mode to be done	Attached Company of the Attach	
	•	•		
*Fill in Proposed Casing Program or	ı reverse side			
CERTIFICATE: I. the undersigned, under	er the penalty of perjury, state	that I am the		of the
			zed by said company to make this repor	
report was prepared under my supervis	ion and direction and that the f	acts stated therein are	true, correct and complete to the best of	my knowledge
		(Sail	/////withou	a 1.11
		Signature	Lift of freed	
			3 Congret 1960	
		Date		
7)	99			
Permit Number:	66 5 101 5	-	STATE OF ARIZONA	
Approval Date: Approved By: Approved By:	1, 165 mister		GAS CONSERVATION COMMIS	
Notice: Before sending in this form all information requested. M	be aure that you have given		File Two Copies	
ence will thus be avoided. See Instruction on Reverse Si		Form No. 3		

(Complete Reverse Side)

See Instruction on Reverse Side of Form

	Operator shall outline the dedicated acreage for both oil and	ខែក្ន	wells on	the plat.
1	Cheraing chail diffine the dedicated acteage for voice our and	- 5	, ,, ,,,,,	F

- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES____NO____
- 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES______NO_____. If answer is "yes," Type of Consolidation______
- 6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description
·	
	CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and belief. Name
	Position Company Date
	I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	Date Surveyed Registered Professional Engineer and/or Land Surveyor
0 330 650 990 1320 1650 1980 2310 2640	2000 1500 1000 500 0 Certificate No.

PROPOSED CASING PROGRAM

Size of Casing 8 5/8 " 4.5	Weight	Grade & Type	Top Sur.	Bottom 30' 800'	Cementing Depths	Sacks Cement
		O				

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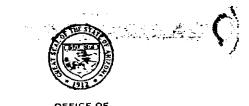
DEPARTMENT OF THE INTERIOR (
GEOLOGICAL SURVEY

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Œ SCALE 1:24 000 ROAD CLASSIFICATION
Light duty road, hard or i we

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Gil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

August 6, 1974

Mr. Bill Montgomery State of California Department of Corporations 600 S. Commonwealth Avenue Los Angeles, California 90005

Re: Aztec Exploration & Development Anglo-Western Enterprises, Inc. Apache Drilling Co.

Dear Mr. Montgomery:

In reply to your inquiry dated July 25, 1974, this office can find no record of Anglo-Western Enterprises, Inc., or Aztec Exploration & Development having ever had lease holdings or conducted operations of any kind within the State.

Apache Drilling Company has operated within the State. According to our records they have drilled six wells in Apache County. These wells were ostensibly drilled as helium tests. This Commission forced the plugging of five of these wells in 1971. The sixth well had previously been plugged. The following is a list of each of the wells drilled by Apache Drilling.

Apache Drilling #1 Santa Fe Crest Fee, SE/NW Sec 25-T20N-R27E Total Depth 1,306

- #1 Spurlock-Wetzler, SW/NE Sec 23-T19N-R26E, Total Depth 1,098'
- #1-22 State, NW/SE Sec 22-T19N-R26E, Total Depth 1,701'
- #2 Spurlock-Wetzler Fee, NE/SE Sec 27-T18N-R26E, Total Depth 1,135'
- #3 Spurlock-Wetzler, SE/NW Sec 25-T18N-R26E, Total Depth 1,234'
- #13 Spurlock-Wetzler Fee, SW/NE Sec 13-T18N-R26E, Total Depth 1,245'

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/r1b

7^N

STATE OF CALIFORNIA

PROGRAMS |

RONALD REAGAN, Governor

DEPARTMENT OF CORPORATIONS

BRIAN R. VAN CAMP Commissioner



Los Angeles, California July 25, 1974 IN REPLY REFER TO:

Arizona Oil and Gas Conservation Committee 4515 North 7th Avenue Pheonix, Arizona., 95013

Re: AZTEC EXPLORATION & DEVELOPMENT ANGLO-WESTERN ENTERPRISES, INC. APACHE DRILLING CO.

Dear Sir:

This department is conducting a preliminary investigation into the operation of the above listed corporations.

I was told that your dept. might have records as to whether any of these corporations hold title to any land approximately $2\frac{1}{2}$ miles north of Florence.

I especially need to know whether any of these corporations have drilled for oil, location of the wells, how deep they drilled, when drilled and whether or not they were successful.

Any information you can supply me with, in regard to these three corporations would be greatly appreciated.

Sincerely,

Sie Montgomen

BILL MONTGOMERY Investigator

BM:

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JUL 29 1974

O & G CONS. COMM.

LOS ANGELES 90005 600 S. COMMONWEALTH AVENUE SACRAMENTO 95814 1025 P STREET SAN DIEGO 92101 1350 FRONT STREET SAN FRANCISCO 94108 600 CALIFORNIA STREET 0

ARIZONA HELIUM CORPORATION Bond Company II S. Fidelity & Guaranty Co. Amount \$25,000 Date Approved 6-24-65 Bond No. 22651 13 955 65 Rider; dated 7-26-68 Permits covered by this bond: 318 319 not issued 322 -167 -341 -346 353 -355 234 - Googed by Eastern Don't = 0219102 = 2000 = 100 = 4167



Gil and Cas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

August 5, 1971

Considerity

Mr. Robert Callen United States Fidelity & Guaranty Bond Department 3605 North 7th Avenue Phoenix, Arizona 85013

Re: Permit #167 - Ram Oil Company State #1-14
SW/4 SW/4 Sec. 14-T19N-R26E

Permit #318 - Apache Drilling #1 Spurlock Wetzler Fee
SW/4 NE/4 Sec. 23-T19N-R26E

Permit #322 - Apache Drilling #2 Spurlock Wetzler Fee
NE/4 SE/4 Sec. 27-T18N-R26E

Permit #341 - Apache Drilling #3 Spurlock Wetzler Fee
SE/4 NW/4 Sec. 25-T18N-R26E

Permit #355 - Apache Drilling #13 Spurlock Wetzler Fee
SW/4 NE/4 Sec. 13-T18N-R26E

Permit #346 - Apache Drilling #1-22 State
NW/4 SE/4 Sec. 22-T19N-R26E

Bond No. 22651-13-955-65

Dear Mr. Callen:

Since the above wells have been plugged and abandoned to the satisfaction of the Commission, and at the request of Mr. Truett Henderson, the bond covering the above wells may be terminated.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd cc: Mr. Truett Henderson 1

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TMR

Tombstone Mineral Reserves, Inc.

4750 North Black Canyon Hwy. PHOENIX, ARIZONA 85017

Phoenix: 279-1203 • Tombstone: 457-3654

August 3, 1971

Oil & Gas Conservation Commission 4515 N. 7th Avenue Phoenix, Arizona 85013

Mr. Bill Allen:

In regard to our conversation in reference to plugging of certain wells in Apache County owned by Arizona Helium:

This work has been done and enclosed is a copy of work done in the process of plugging. Also a copy of the amount of cement used in each well.

I will furnish whatever reports are necessary to release bond and clean up this mess.

Sincerely,

C.D. Henderson

C. T. Henderson

CTH/iw Encl.

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WELL PLUGGING 1971

Happart, on plurging walls in the Navajo, Arizona area July 9 through July 16, 1971. Hows, Bill, and R. W. Hendermon.

- July 9 - Got Mack from Karlson and started for Navajo. Truck broke down.

 Arrived with water truck and house trailer at 9:00 P.M. at Navajo.
- July 10 Trailer with rig arrived at 4:30 A.M. Unloaded rig and moved south to Sec. 22 19N-26E. Took heads off Secs. 23, 22 and 14. Bill went to Holbrook to order cement and get points and plugs. Put points, plugs and condenser in rig.
- July 11 Pulled sucker rod and pump from Sec. 22. Fulled tubing in 22 and moved to Sec. 14. Tried to pull tubing in Sec. 14 but stuck tight.
- July 12 Bill went to Holbrook to get powder to shoot 14 didn't have any there. Pulled head from Sec. 13 18N-26E and checked sections 25 and 27, 18N-26E. Unloaded 35 sacks of cement at Sec. 22 and 35 sacks of cement at Sec. 14. Unloaded 17 sacks of cement in pick up and 63 sacks of cement in Spurlock barn. Fut 6 barrels of 5 sack cement in bottom of the 4 1/2 in. of 22 filled with water, and put wood and sack plug on top of water and finished on top and filled with cement. Put 3 barrels of 5 sack cement in bottom of the 2 7/8 in. tubing of 23 and filled with water. Fut wooden plug on top of water and filled with cement. Put 4 inch pipe marker over 2 7/8 in. tubing and filled with cement.
- July 13 Put 3 barrels of 5 sack cement in Sec. 25, 18N-26E. Put 2 barrels of 4 sack cement in Sec. 27, 18N-26E. Started south with backhole and had power steering problems.
- July 14 Put 3 sacks of cement in top of 25 along with 4 inch marker. Put 2 sacks of cement in marker in 27. Covered pits at 25 and 27. Pulled tubing in 14 and moved rig to Sec. 13.
- July 15 Ran tubing into Sec. 13, 18N-26E. and swabed for 2 hours. Covered pits and pulled tubing. Put 6 barrels of 5 sack cement in bottom of 13 and filled with water. Put plug on top of water and filled top and 4 inch marker with one barrel of cement. Loaded tubing and cleaned location at 13.
- July 16 Unloaded tubing and went to Sec. 14, 19N-26E. Put 6 barrels of 5 sack cement in bottom of 14, filled with water and put one barrel in top and marker. Loaded tubing and cleaned location. Loaded tubing and sucker rod at Sec. 22 and cleaned location. Unloaded tubing and sucker rod at Jay Reeces ranch.

Put marker of 4 inch iron pipe at least 4 feet high on sections 13,14, 22, 23, 25, 27.

Put 35 sacks of cement in wells 13, 14, 22

Put 18 sacks of cement in well 25

Put 17 sacks of cement in well 23

Put 10 sacks of cement in well 27

150 sacks of cement

R. W. Henderson 19 July 1971

Q.D. Henduson

O & C CONS, COMM,

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RECEPTOR

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O & G CUNS. COMM.

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Gil and Cas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

June 21, 1971

Mr. Truett Henderson 7741 West Olive Phoenix, Arizona

Re: Permit #167 - Ram Oil Company State #1-14
SW/4 SW/4 Sec. 14-T19N-R26E

Permit #318 - Apache Drilling #1 Spurlock Wetzler Fee
SW/4 NE/4 Sec. 23-T19N-R26E

Permit #322 - Apache Drilling #2 Spurlock Wetzler Fee
NE/4 SE/4 Sec. 27-T18N-R26E

Permit #341 - Apache Drilling #3 Spurlock Wetzler Fee
SE/4 NW/4 Sec. 25-T18N-R26E

Permit #355 - Apache Drilling #13 Spurlock Wetzler Fee
SW/4 NE/4 Sec. 13-T18N-R26E

Permit #346 - Apache Drilling #1-22 State
NW/4 SE/4 Sec. 22-T19N-R26E

Dear Mr. Henderson:

The Commission has been informed by Mr. Robert Callen, United States Fidelity & Guaranty Company, and Mr. John Savoy that you have agreed to plug the above referenced wells.

Please submit Form 9, Application to Abandon and Plug, for our approval at least ten days prior to commencing plugging operations. It would also be appreciated if you would inform this office of the approximate dates you will be able to start this work.

If we can be of any assistance to you please advise.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd cc: Mr. John Savoy Enc. $\sqrt{\gamma}$

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Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

June 21, 1971

Mr. Robert Callen
United States Fidelity & Guaranty
Bond Department
3605 North 7th Avenue
Phoenix, Arizona 85013

Re: Permit #167 - Ram Oil Company State #1-14
SW/4 SW/4 Sec. 14-T19N-R26E
Permit #318 - Apache Drilling #1 Spurlock Wetzler Fee
SW/4 NE/4 Sec. 23-T19N-R26E
Permit #322 - Apache Drilling #2 Spurlock Wetzler Fee
NE/4 SE/4 Sec. 27-T18N-R26E
Permit #341 - Apache Drilling #3 Spurlock Wetzler Fee
SE/4 NW/4 Sec. 25-T18N-R26E
Permit #355 - Apache Drilling #13 Spurlock Wetzler Fee
SW/4 NE/4 Sec. 13-T18N-R26E
Permit #346 - Apache Drilling #1-22 State
NW/4 SE/4 Sec. 22-T19N-R26E

Bond No. 22651-13-955-65

Dear Mr. Callen:

As was stated in our recent telephone conversation, we are indeed pleased that Mr. Henderson has assumed responsibility to U.S. Fidelity & Guaranty for plugging the above listed wells. However, Mr. Callen, until the wells are satisfactorily plugged and the well locations restored to an acceptable condition, this Commission will of necessity look to your company for a timely and satisfactory performance.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd Enc. 2 V

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Gil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

June 7, 1971

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Mr. John Savoy Hill & Savoy 512 Arizona Bank Building Phoenix, Arizona 85003

Re: Bond No. 22651-13-955-65, Arizona Helium Corporation Your client: C. T. Henderson

Dear Mr. Savoy:

Please refer to your letter dated June 3, 1971, regarding the above referenced subject. Enclosed is a copy of our letter to Mr. Robert Callen, United States Fidelity and Guaranty, which is selfexplanatory.

It is regrettable that we have to take this course; however, in order to protect the natural resources of the State and also to comply with the laws of the State of Arizona this Commission has no other alternative in this matter.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd Enc.



Gil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

June 7, 1971

Mr. Robert Callen
United States Fidelity & Guaranty
Bond Department
3605 North 7th Avenue
Phoenix, Arizona 85013

Re: Permit #167 - Ram Oil Company State #1-14
SW/4 SW/4 Sec. 14-T19N-R26E
Permit #318 - Apache Drilling #1 Spurlock Wetzler Fee
SW/4 NE/4 Sec. 23-T19N-R26E
Permit #322 - Apache Drilling #2 Spurlock Wetzler Fee
NE/4 SE/4 Sec. 27-T18N-R26E
Permit #341 - Apache Drilling #3 Spurlock Wetzler Fee
SE/4 NW/4 Sec. 25-T18N-R26E
Permit #355 - Apache Drilling #13 Spurlock Wetzler Fee
SW/4 NE/4 Sec. 13-T18N-R26E

Permit #346 - Apache Drilling #1-22 State NW/4 SE/4 Sec. 22-T19N-R26E

Bond No. 22651-13-955-65

Dear Mr. Callen:

We have received a letter from Mr. John Savoy, a copy of which is enclosed, regarding the above referenced wells. We can see no useful purpose that would be served in delaying further the plugging and abandoning of these wells. This letter is a formal request to begin plugging operations as quickly as possible.

Please advise this office of the date you anticipate starting on this project.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd cc: Mr. John Savoy Enc. Ω

HILL & SAVOY

GEORGE M. HILL JOHN E.SAVOY KENNETH 1.TODD JOHN P. OTTO

SIZ ARIZONA BANK BUILDING PHOENIX, ARIZONA 85003 TELEPHONE 258-7523

LAW OFFICES

June 3, 1971

Mr. W. E. Allen, Director **Enforcement Section** Oil & Gas Conservation Commission State of Arizona 4515 North 7th Avenue Phoenix, Arizona 85013

Re: Bond No. 22651-13-955-65, Arizona Helium Corporation My client: C. T. Henderson

Dear Mr. Allen:

I represent Mr. C. T. Henderson who was advised that the $0i1\ \&\ Gas\ Commission\ requires\ that\ certain\ wells\ owned\ by$ Arizona Helium Corporation be plugged. To keep you informed in this matter, I am enclosing a letter received this date from Mr. Gillenwater.

If you require that the wells be capped prior to the auction will you please advise me and I will contact Mr. Gillenwater.

Very truly yours,

For HILL & SAVOY

John E. Savoy/ch Enclosure

> RECEIVED JUN 4 1971

0 & G CONS. COMM.

BROWDER, GILLENWATER & DAUGHTON

LAWYERS

2304 FIRST FEDERAL SAVINGS BUILDING 3003 NORTH CENTRAL AVENUE PHOENIX, ARIZONA 850IZ

June 2, 1971

TELEPHONE 264-7914 AREA CODE 602

ROBERT W. BROWDER
POWELL B. GILLENWATER
DONALD DAUGHTON
DAVID W. ADLER

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John E. Savoy Hill & Savoy 512 Arizona Bank Building Phoenix, Arizona 85003

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Re: Arizona Helium Corp., B-69-1853

Dear John:

I received your letter of the 25th directed to Robert L. Jarratt, Trustee in the above bankruptcy. I am his attorney and he has referred your letter to me for response.

The situation is essentially this. We are in the process of selling at public auction the helium plant and all wells of Arizona Helium including the ones referred to in your letter, all easements and some state leased land owned by the corporation. The Arizona Auctioneers will be conducting the auction and are in the process now of establishing a date for the auction and advertising in the appropriate cryogenics journals and other publications. I will endeavor to advise you of the auction date as soon as it is known. If it is essential that these wells be capped prior to the auction, please advise and I will discuss the matter further with the Trustee.

Yours very truly,

Browder, Gillenwater & Daughton

Powell B. Gillenwater

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JUN 4 1971

O & G CONS. COMM.

PBG:jh

cc: Robert L. Jarratt Robert B. Callan



Gil and Cas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

May 19, 1971

Mr. Powell Gillenwater 2304 First Federal Savings Building 3003 North Central Avenue Phoenix, Arizona 85012

Re: Arizona Helium Corporation

Dear Mr. Gillenwater:

Attached is the information available to us that may be of some interest to you.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA: jd Enc.

List of wells involved
Arizona Helium Corp. Bond No. 22651-13-955-65
Apache Drilling Co. Bond No. 22651-13-955-65
Well Completion Report on Permit #353
Well Completion Report on Permit 167

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NAMES AND LOCATIONS OF WELLS

Permit #167 - Ram Oil Company State #1-14 SW SW Sec. 14-T19N-R26E

Permit #318 - Apache Drilling #1 Spurlock Wetzler Fee

SW NE Sec. 23-T19N-R26E

Permit #322 - Apache Drilling #2 Spurlock Wetzler Fee

NE SE Sec. 27-T18N-R26E

Permit #341 - Apache Drilling #3 Spurlock Wetzler

SE NW Sec. 25-T18N-R26E

Permit #355 - Apache Drilling #13 Spurlock Wetzler Fee

SW NE Sec. 13-T18N-R26E

Permit #319 - Apache Drilling #1 State

NE SE Sec. 22-T19N-R26E

Permit #346 - Apache Drilling #1-22 State

NW SE Sec. 22-T19N-R26E

Permit #353 - Apache Drilling #1 Santa Fe SE NW Sec. 25-T20N-R27E



Gil und Cas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

April 23, 1971

Mr. Jack Pearson United States Fidelity & Guaranty Bond Department 3605 North 7th Avenue Phoenix, Arizona 85013

> Re: Bond No. 22651-13-955-65 Arizona Helium Corporation

Dear Mr. Pearson:

We have been advised that your principal under the above referenced bond, Arizona Helium Corporation, has taken bankruptcy and is no longer in a position to discharge their obligations of plugging the wells covered under the above referenced bond in accordance with Rule 201 and 202 of the Rules and Regulations of the Oil and Gas Conservation Commission.

In order to comply with these rules, and as your company is surety under their bond, I would like to arrange a conference with you or anyone that you might designate to discuss the plugging of these various wells.

Please advise this office as quickly as possible when such a conference can be arranged.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd cc: Arizona Helium Corporation 2 T

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EASTERN PETROLEUM CO. EASTERN DRILLING. INC.

TELEPHONE 38-24104 + P O BOX 291 + CARMILILLINOIS

April 21, 1971

Mr. W. E. Allen Oil & Gas Conservation Comm. 4515 North 7th Avenue Phoenix, Arizona 85013

Re: Arizona Helium

Dear Mr. Allen:

I have discussed the contents of your letter of March 24 with Mr. Fullop relative to unplugged holes of Arizona Helium.

Mr. Fullop stated that he cannot recall any discussion with Mr. Hashem regarding such an arrangement. Since Arizona is going into full bankruptcy it would appear the bonding company is the logical recourse.

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Yours very truly,

EASTERN PETROLEUM COMPANY

J. N. Edwards

JNE:sjn

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APR 23 1971

0 & G CONS. COMM.



Oil and Cas Conservation Commission

STATE OF ARIZONA 4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

March 24, 1971

Mr. Henry Fullop Eastern Petroleum Company P. O. Box 291 Carmi, Illinois 62821

Dear Mr. Fullop:

We are enclosing a copy of the letter sent to Arizona Helium Corporation for your information. Mr. Abrams, the receiver for Arizona Helium Corporation, has indicated to me that a Mr. Tom Hashem has made some kind of arrangements with you to plug the wells discussed in the enclosed letter.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd Enc.

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Gil and Cas Conservation Commission

STATE OF ARIZONA 4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

March 24, 1971

Mr. H. J. Abrams Arizona Helium Corporation 3440 North 16th Street Phoenix, Arizona 85016

Re: Ram Oil Company State #1-14 SW/4 SW/4 Sec. 14-T19N-R26E Apache County Our File #167

> Apache Drilling #1 State NE/4 SE/4 Sec. 22-T19N-R26E Apache County Our File #319

Apache Drilling #3 Spurlock-Wetzler Fee SE/4 NW/4 Sec. 25-T18N-R26E Apache County Our File #341 Apache Drilling #1 Spurlock SW/4 NE/4 Sec. 23-T19N-R26E Apache County Our File #318

Apache Drilling #2 Spurlock-Wetzler Fee NE/4 SE/4 Sec. 27-T18N-R26E Apache County Our File #322

Apache Drilling #1-22 State NW/4 SE/4 Sec. 22-T19N-R26E Apache County Our File #346

Apache Drilling #13 Spurlock-Wetzler Fee SW/4 NE/4 Sec. 13-T18N-R26E Apache County Our File #355

Dear Mr. Abrams:

At the request of Mr. Robert B. MacTough the Oil and Gas Commission granted Arizona Helium Corporation permission to continue the above wells in a temporary abandoned status until December 31, 1969. Because of various difficulties that were being experienced by Arizona Helium Corporation, the Commission did not demand that the wells be plugged at the end of the above mentioned expiration date.

March 24, 1971 Mr. H. J. Abrams Page 2

Apparently Arizona Helium has been unable to solve their problems; and, the Commission can no longer permit the above wells to remain in a temporary abandoned status. In order to insure the continued protection of potential producing reservoirs, to prevent possible waste, and to protect fresh water zones in the subject wells, the Commission must now demand that the above wells be plugged in accordance with Rules 201 and 202 of the Rules and Regulations of the Oil and Gas Conservation Commission. (Copy enclosed)

Should Arizona Helium not take the steps necessary to properly plug the subject wells as quickly as possible, the Commission will then have no course open to it except to require the bonding company to have the wells plugged under their bond #22651-13-955-65.

Please advise this office of your course of action immediately.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd Enc.

cc: Mr. Jack Pearson, U.S. F.&G

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Oil and Gun Conservation Commission

STATE OF ARIZONA
ROOM 202
1824 WEST ADAMS
Ulparnix, Arizona H5007
PHONE: 271-5161

August 5, 1970

Mr. Jack Pearson
Bond Department
United States Fidelity & Guaranty
Company
3605 North 7th Avenue
Phoenix, Arizona 85013

Re: Bond No. 22651-13-955-65 Arizona Helium Corporation

Dear Mr. Pearson:

This is to advise you that according to our records there is a total of eight wells covered under the above referenced bond. Seven of these wells are temporarily abandoned and another has been reportedly plugged and abandoned.

These wells aren't presently in violation; however, until such time as all wells are plugged and abandoned, the bond covering these wells cannot be released.

Should you need further information, please advise.

very truly yours,

W. E. Allen Director of Enforcement Section

WEA:jd

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Ariz Helium. 167 Ram. Oil Co- 500 14-1911-366 Sheet in Prod. has Exp. 3-22-69 bellev to horsen re. P.A. crushet - M. Aus. 234 Earlern Ancon-2/ For take 21-20-28 Eastern of the Eastern Unilled. under Ariz Hel, Bond. That in-318 Aprolo Dila, =1 Sparlock- Wetslev For 500 23- 19-20 Parm General to Carte Jus T. P. Storing Gil 7-31-69. Aprohe Dilg. #2 Surles to. Wetzlev Fe. 27-18-26 T.A. No Prod 302 string = Eastern apprently to Play re 1.24 9-4-69 341 Aproha Drlg, #3 Spurket water 25-18-36 1.11 Amoha 1 that - 1 - 22 - 22-17-26 751 110 3116 363 Another title the form to be well to them to the first Footen Apparently in the hour had be to the foot of

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UNITED STATES FIDELITY AND GUARANTY COMPANY

PHOENIX OFFICE

3605 N. 7th AVENUE, PHOENIX, ARIZONA 85013 TELEPHONE: 602/277-4411

T. D. GIBSON MANAGER

July 22, 1970

Mr. John Bannister Arizona Oil & Gas Conservation Commission 1624 West Adams St. Phoenix, Arizona 85007

> Re: Bond No. 22651-13-955-65 Arizona Helium Corp.

Dear Mr. Bannister;

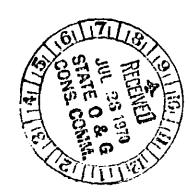
Please advise all that must be done for this bond to be cancelled.

Thank you for your assistance.

pest regards,

Jack Pearson Bond Department

JP/bs



March 16, 1970

Mr. Robert B. MacTough Arizona Helium Corporation P. O. Box 14427 Phoenix, Arizona 85031

Re: Apache #1 Spurlock-Wetzler Fee Permit #318
Apache #3 Spurlock-Wetzler Fee Permit #322
Apache #3 Spurlock-Wetzler Fee Permit #341
Apache #1-22 State Permit #346
Apache #13 Spurlock-Wetzler Fee Permit #355

Dear Mr. MacTough:

We would like to remind you that the last Sundry Notice, our form 25, we received from you was dated February 2, 1970. We would appreciate receiving form 25's on the captioned wells for March as soon as possible.

Sincerely,

John Bandister Executive Secretary

jd

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October 1, 1969

Mr. Robert B. MacTough Arizona Helium Corporation P.O. Box 14427 Phoenix, Arizona 85031

Re: Apache # 1 Spurlock-Wetzler Fee Permit 318
Apache # 2 Spurlock-Wetzler Fee Permit 322
Apache # 3 Spurlock-Wetzler Fee Permit 341
Apache # 1-22 State
Apache #13 Spurlock-Wetzler Fee Permit 355

Dear Mr. MacTough:

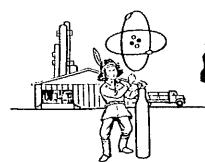
Authorization from this Commission is hereby granted to continue these wells in a temporary abandoned status. This temporary abandoned status expires December 31, 1969.

We will require our Form 25 to be submitted on the last day of each month advising us of intentions or actions during the period subsequent to the last report you made on the well you are reporting.

Yours truly,

James A. Lambert Administrative Assistant

/vb





September 29, 1969

Oil and Gas Conservation Commission State of Arizona 1624 W. Adams, Rm. 202 Phoenix, Ariz. 85007

Attn: John Bannister

Dear Mr. Bannister:

Arizona Helium Corp. asks for a 90 day extension for the plugging of the wells listed below.

Apache # 1 Spurlock-Tetzler Fee Permit 316
Apache # 2 Spurlock-Tetzler Fee Permit 322
Apache # 3 Spurlock-Tetzler Fee Permit 341
Apache # 1-22 State Permit 346
Apache #13 Spurlock-Tetzler Fee Permit 355

Eastern Petroleum Company and Arizona Helium Corp. are now involved in a drilling program. For our plant to function economically, we need 750,000 cubic feet of field gas daily; Eastern is attempting to meet our needs. This extension for plugging would keep Eastern working continually for more gas without any temporary interruptions.

Thank you.

Very truly yours,

Robert B. MacTough Controller

RBM:mf

Es.

September 8, 1969

iir. Robert B. MacTough Arizona Helium Corporation P.O. Box 14427 Phoenix, Arizona 85931

Re: Apache # 1 Spurlock-Wetzler Fee Permit 318
Apache # 2 Spurlock-Wetzler Fee Permit 322
Apache # 3 Spurlock-Wetzler Fee Permit 341
Apache # 1-22 State
Apache #13 Spurlock-Wetzler Fee Fermit 355

bear Hr. HacTough:

Enclosed is copy of letter we mailed to Eastern Petroleum Company.

be advised that Arizona belium Company remains responsible for the proper plugging and abandoning of these wellssunder your U.S.F.&G. Company Bond No. 22651 13 955 65.

Yours truly,

James A. Lambert Administrative Assistant

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Enc.

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OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

September 5, 1969

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Mr. J. N. Edwards, Secretary Eastern Petroleum Company P.O. Box 291 Carmi, Illinois 62821

Re: Apache # 1 Spurlock-Wetzler Fee Permit 318
Apache # 2 Spurlock-Wetzler Fee Permit 322
Apache # 3 Spurlock-Wetzler Fee Permit 341
Apache # 1-22 State
Apache #13 Spurlock-Wetzler Fee Permit 355

Dear Mr. Edwards:

Enclosed are sufficient Application to Abandon and Plug forms for your use in seeking approval of this Commission of your plugging program.

Arizona Helium Corporation has informed us this date that Eastern Petroleum Company is currently making preparations to plug these wells during the month of September.

Yours truly,

James A. Lambert Administrative Assistant

/vb

Enc.

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August 28, 1969

Mr. Robert B. MacTough Arizona Helium Corporation P. O. Box 14427 Phoenix, Arizona 85031

Re: Apache #1 Spurlock-Wetzler Fee Permit 318 × Apache #2 Spurlock-Wetzler Fee Permit 332 Permit 341 × Apache #1-22 State Apache #13 Spurlock-Wetzler Fee Permit 346 × Permit 355

Dear Mr. MacTough:

Please advise this office when we may expect to receive the Form 25's indicating the proposed action you intend to take on the captioned wells.

Should you need application to Plug and Abandon or Plugging Record forms, a telephone call to this office will allow us to mail you those forms you require.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf

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1205 **505 1**0



August 21, 1969

Oil & Gas Concervation Commission 1624 V. Adams, Dr. 202 Phoenix, Arizona 85007

Attr: James A. Tembert

Dear Mr. Lamber*:

We are now in the plancing stage of proposing to obside and plug the walls listed below. Two derilies are to submit their estimates to us by August 23, 1989 at which time we plan to submit to your office its necessary force and required information.

Apache #1 Spurlock-Wetzler Fer Fermit #302

Apache #2 Spurlock-Wetzler Fermit #302

Apache #3 Spurlock-Wetzler Fermit #345

Apache #1-22 State Fermit #355

Very trally yours,

Robert B. MacTough Office Manager

RBM: naf

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X-Cheono X-Lambert

August 14, 1969

Mr. R. H. McDonald, President Arizona Helium Corporation P. O. Box 14427 Phoenix, Arizona 85031

Re: Apache #1 Spurlock-Wetzler Fee
Apache #2 Spurlock-Wetzler Fee
Apache #3 Spurlock-Wetzler
Apache #1-22 State
Spache #13 Spurlock-Wetzler Fee

Permit #318 × Permit #822 Permit #341 Permit #346 Permit #355

Dear Mr. McDonald:

Please advise this Commission the status of these wells. Indicate the plans that you have for each of these wells. Please refer to our letter to you dated August 1, 1969.

Yours truly,

James A. Lambert Administrative Assistant

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X. Chrono

August 1, 1969

Mr. R. H. HcDonald, President Arizona Helium Corporation P. O. Box 14427 Phoenix, Arizona 65031

Re: Spache #1 Spurlock-Wetzler Fee Apache #2 Spurlock-Ketzler Fee Apache #3 Spurlock-Wetzler Apache #1-22 State Apache #13 Spurlock-Wetzler Fee Permit #318X Permit (\$322) Permit #341 Permit #346 3 Permit #355

Dear Mr. McDonald:

This Commission granted permission to continue the captioned wells in a temporary abandoned status until July 31, 1969. In your petition last year you indicated that during this year's period you would "determine a drilling program and examine fully the economics of the captioned wells". Please advise this Commission the status of these wells other than temporary abandoned, indicate the plans that you have for each of these wells, and either petition for a continued temporary abandoned status on each well on its individual merit or indicate your plugging and abandoning program.

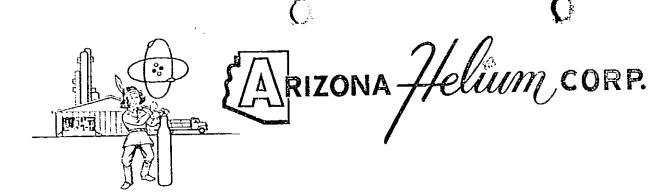
We enclose a few forms you might need to use

Yours truly,

James A. Lambert Administrative Assistant

JAL:JF Rac.

COMMENS.



5 September 1968

Arizona Oil and Gas Commission State of Arizona 1624 West Adams Rm. 202 Phoenix, Arizona 85007

Attn: John Bannister

Dear Mr. Bannister:

This is to advise you that through the merger of Apache Drilling Co., Inc. into Arizona Helium Corp., we have acquired all the wells that were drilled by Apache Drilling Co., Inc. namely:

Apache Drilling #1 Spurlock-Wetzler Fee SWNE 23-19N-26E Apache County, Permit #318

Apache Drilling #2 Spurlock-Wetzler Fee NESE 27-18N-26E Apache County, Permit #322

Apache Drilling #3 Spurlock-Wetzler Fee SENW 25-18N-26E Apache County, Permit \$341

Apache Drilling #1-22 State NWSE 22-19N-26E Apache County, Permit #346

Apache Drilling #1 Santa-Fe-Crest Fee SENW 25-20N-27E Apache County, Permit #353

Apache Drilling #13 Spurlock-Wetzler Fee SWNE 13-18N-26E Apache County, Permit #355.

Sincerely,

Charles B. Southard

Secretary

CBS:mf

RECEIVED

SEP 6 & G

STATE O & G

STATE ONS. COMM.

August 22, 1968

Mr. James R. Pickett P. O. Box 268 Phoenix, Arizona 85001

Re: Apache Drilling Co. #2 Spurlock-Wetzler Fee T18N, R26E, G & SRM Sec. 27: NE/4 SE/4 Apache County, Arizona Permit #322

> Apache Drilling #13 Spurlock-Wetzler Fee T18N, R26E, G & SRM Sec. 13: SW/4 NE/4 Apache County, Arizona Permit #355

Apache Drilling Co. #3 Spurlock-Wetzler Fee T18N, R26E, G & SRM Sec. 25: SE/4 NW/4 Apache County, Arizona Permit #341

Dear Mr. Pickett:

On August 2, 1968, this office received copies of our form No. 25, Sundry Notices And Reports On Wells, pertinent to each of the three captioned wells. Each notice reported "no change in status". Each notice was signed by Robert B. MacTough, leasing agent, on August 1, 1968.

Your friend, John Bannister, is on a short vacation.

Cordially yours,

James A. Lambert Administrative Assistant

JAL:jf

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James R. Pickett exploration drilling



P. O. BOX 268
PHOENIX, ARIZONA 85001
Telephone: 253-2747

August 21, 1968

John Bannister, Executive Secretary Oil & Gas Conservation Commission State Capitol Annex Bldg. 1624 West Adams St. Phoenix, Arizona

Dear John:

May I inquire as to the present status of the Apache Drilling Company-Arizona Helium Corporation wells located in Apache County being more particularly designated by Permit Nos. 322, 341 and 355? When I last contacted you in June they were being carried as Temporarily Abandoned.

Thank you in advance for this information.

Very truly yours,

James R. Pickett

JRP

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OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA
ROOM 202'
1624 WEST ADAMS

PHONE: 271-5161

July 25, 1968

Arizona Helium Corp. P.O. Box 14427 Phoenix, Arizona 85031

Attention: Mr. R.H. McDonald, President

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E Apache County, Permit 318

> Apache Drilling #2 Spurlock-Wetzler Fee NE SE 23-18N-26E Apache County, Permit 322

> Apache Drilling #1-22 State
> NW SE 22-19N-26E Apache County, Permit 346

Apache Drilling #1 Santa Fe-Crest Fee SE NW 25-20N-27E Apache County, Permit 353

Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E Apache County, Permit 355

Apache Drilling #3 Spurlock-Wetzler SE NW 25-18N-26E Apache County, Permit 341

Gentlemen:

In reply to your request of July 22, 1968, this Commission does grant permission to continue captioned wells in a temporary abandoned status to expire July 31, 1969.

As a condition of this status you are to submit monthly reports to cover each of these wells, stating the current status and/or detailing any operations conducted upon any of these wells. This Commission is to be currently informed at all times as to the status of any well.

It is requested that when any operations are commenced this Com-

mission be notified. 7-69Very truly yours, $8-69 \times 2-69$ $9-68 \times 3-69$ John Bannister $10-68 \times 4-69$ Executive Secretary $11-68 \times 5-69$ $12-69 \times 7-69$

Ω



22 July 1968

Oil & Gas Conservation Commission 1624 West Adams Phoenix, Arizona 85007

Attn: Mr. John Bannister, Executive Secretary

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E Apache County, Permit 318

> Apache Drilling #2 Spurlock-Wetzler Fee NE SE 23-18N-26E Apache County, Permit 322

> Apache Drilling #1-22 State
>
> NW SE 22-19N-26E Apache County, Permit 346

Apache Drilling #1 Santa Fe-Crest Fee SE NW 25-20N-27E Apache County, Permit 353

Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E Apache County, Permit 355

Apache Drilling #3 Spurlock-Wetzler SE NW 25-18N-26E Apache County, Permit 341

Dear Mr. Bannister:

We have recently completed the merger of Apache Drilling Co., Inc. into the Arizona Helium Corp. and find that scattered records and technical difficulties makes it virtually impossible to come to any definite conclusions about the above captioned wells at this writing. However, we are prepared to issue monthly reports of activities and respectfully request an additional temporarily abandoned status of at least a year.

- 2 -

During this period of time we will determine a drilling program and examine fully the economics of the above captioned wells and will fully advise you as soon as possible.

Very truly yours,

R. H. McDonald

President

RHM:mf



Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202 , 1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

April 18, 1968

Arizona Helium Corp. P.o. Box 14427 Phoenix, Arizon a 85031

Attention: Mr. R.H. McDonald, President

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E Apache County, Permit 318

> Apache Drilling #2 Spurlock-Wetzler Fee NE SE 23-18N-26E Apache County, Permit 322

> Apache Drilling #1-22 State NW SE 22-19N-26E Apache County, Permit 346

> Apache Drilling #1, Santa Fe-Crest Fee SE NW 25-20N-27E Apache County, Permit 353

> Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E Apache County, Permit 355

> Apache Drilling #3 Spurlock-Wetzler SE NW 25-18N-26E Apache County, Permit 341

Gentlemen:

In reply to your letter of April 15, 1968, an extension is granted to continue captioned wells in a temporarily abandoned status until July 31, 1968.

Your letter of April 15 further stated a merger was underway between Arizona Helium Corp. and Apache Drilling Co. Inc and that decisions concerning these wells should be made by the officers. It is felt that the period to July 31, 1968 is ample and that your plans will be detailed in writing to this Commission as soon as possible.

Very truly yours,

John Bannister Executive Secretary mr

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15 April 1968

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Oil & Gas Conservation Commission 1624 West Adams 85007 Phoenix, Arizona

Attn: Mr. John Bannister, Executive Secretary

Re: Letter dated 10 April 1968 Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E Apache County, Permit 318

Apache Drilling #2 Spurlock-Wetzler Fee NE SE 23-18N-26E, Apache County, Permit 322

Apache Drilling #1-22 State NW SE 22-19N-26E Apache County, Permit 346

Apache Drilling #1 Santa Fe-Crest Fee SE NW 25-20N-27E Apache County, Permit 353

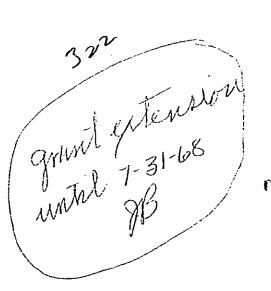
Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E Apache County, Permit 355

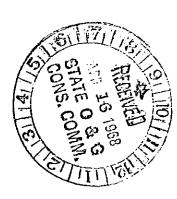
Apache Drilling #3 Spurlock-Wetzler SE NW 25-18N-26E Apache County, Permit 341

Dear Mr. Bannister:

Your letter of 10 April 1968 to W. E. Johnson, Apache Drilling Co., Inc. regarding the status of wells has been forwarded to me for reply.

In view of the fact that a proposed merger between Apache Drilling and Arizona Helium Corp. is underway and should be completed within thirty days, we are of the opinion that all decisions regarding Apache Drilling Co. wells should be made by the officers of Arizona Helium.



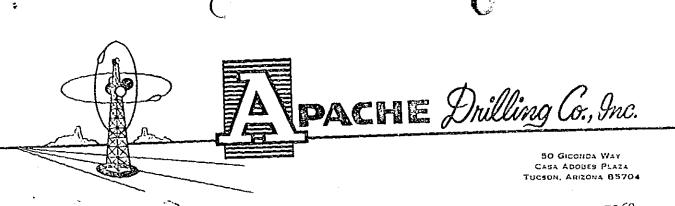


We respectfulry request a 90 day additional temporarily abondment to allow us sufficient time to properly evaluate the status of all the above mentioned wells.

Very truly yours,

NUL Võruli R. H. McDonald President

RHM:mf



April I2, 1968

Mr. John Bannister, Ex. Sec. Oil & Gas Conservation Commission 1624 Wext Adams Phoenix, Arizona 85007

Dear John:

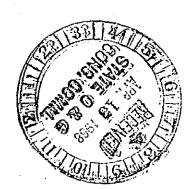
In reply to your letter of April IOth, I am forwarding all correspondence to Arizona Helium for handling due to the nearness of the pending merger. They have your letter regarding the well handling and I will send this last one on to Mick. I WILL suggest that he get in touch with you at the earliest possible time.

This is probably my "swan song" letter for I will not be continuing on with the company. I do want you to know that I have enjoyed knowing you and appreciate you and your capacity to the fullest. I trust that we may renew our acquaintance at every opportunity. Best of luck.

Most sincerely,

Apache Drilling Company, Inc.

William E. Johnson President



April 10, 1968

Apache Drilling Co. Inc. 50 Giaconda Way Tucson, Arizona 85704

Attention: Mr. W.E. Johnson, President

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E Apache County, Permit 318

> Apache Drilling #2 Spurlock-Wetzler Fee NE SE 23-18N-26E, Apache County, Permit 322

Apache Drilling #1-22 State

NW SE 22-19N-26E Apache County, Permit 346

Apache Drilling #1 Santa Fe-Crest Fee SE NW 25-20N-27E Apache County, Permit 353

Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E Apache County, Permit 355

Apache Drilling #3 Spurlock-Wetzler SE NW 25-18N-26E Apache County, Permit 341

Gentlemen:

To date we have had no reply to our letters of March 13, 1968 in which we requested that you inform this Commission concerning your plans for all of the captioned wells.

As you are aware, if operations have cease a well must be plugged and abandoned unless written permission is granted to temporarily abandon a well for good and sufficient reason (Rule 202.B). The temporarily abandoned period has long expired.

If we do not hear from you immediately outlining your plans to resume in the near future your operations on these wells, we have no alternative but to order these wells plugged. It is the desire of this Commission to cooperate; however, our rules and regulations must be complied with.

Very truly yours,

John Bannister Executive Secretary

March 13, 1968

Apache Drilling Co. Inc. 50 Giaconda Way Tucson, Arizona 85704

Attention: Mr. W.E. Johnson, President

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E, Apache County, Permit 318

> Apache Drilling #2 Spurlock-Wetzler Fee NE SE 23-18N-26E, Apache County, Permit 322

Apache Drilling #1-22 State
NW SE 22-19N-26E, Apache County, Permit 346

Apache Drilling \$1 Santa Fe-Crest Fee SE NW 25-20N-27E, Apache County, Permit 353

Apache Drilling #13 Spurlock-Wetzler Pee SW NE 13-18N-26E, Apache County, Permit 355

Gentlemen:

Captioned wells have been carried in a temporarily abandoned status, the #1 and #2 Spurlock-Wetzler since March, 1966 and the others since shortly thereafter. By our letter of September 29, 1967 an extension of this status was granted to expire February 28, 1968.

It is necessary at this time that this Commission be informed as to your plans concerning these wells.

It is the desire of this Commission to cooperate in any manner we may to avoid undue hardship to an operator. Hay we hear from you at your earliest convenience.

Very truly yours,

John Bannister Executive Secretary ar c

September 29, 1967

Apache Drilling Co., Inc. 3440 N. 16th St., Suite 10 Phoenix, Arizona 85017

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E, Apache County, Permit 318

> Apache Drilling #2 Spuzlock-Wetzler Fee NE SE 23-18N-26E, Apache County, Permit 322

> Apache Drilling #1-22 State NV SE 22-19N-26E, Apache County, Permit 346

> Apache Drilling #1 Santa Fe - Crest Fee SE NW 25-20N-27E, Apache County, Permit 353

> Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E, Apache County, Permit 355

Gentlemen:

Receipt of your letter of September 25, 1967 requesting an additional six months extension for the temporarily abandoned status of the captioned wells is hereby acknowledged.

Please be advised that this request is hereby granted. This extension will expire February 28, 196%.

Very truly yours,

John Bannister Executive Secretary mr

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OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

1624 WEST ADAMS

Phornix, Arizona 85007

LUCIEN B. OWENS VICE CHAIRMAN

HIRAM S. CORBETT

JACK WILLIAMS GOVERNOR

LYNN LOCKHART

.

GEORGE T. SILER MEMBER

KENNETH G. BENTSON MEMBER

July 10, 1967

Apache Drilling Co., Inc. 3440 N. 16th St., Suite 10 Phoenix, Arizona 85016

Attention: Mr. C.T. Henderson

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E, Apache County, Permit 318

Apache Drilling #2 Spurlock-Wetzler Fee NE SE 27-18N-26E, Apache County, Permit 322

Apache Drilling #3 Spurlock-Wetzler Fee SE NW 25-18N-26E, Apache County, Permit 341

Apache Drilling #1-22 State

NW SE 22-19N-26E, Apache County, Permit 346

Apache Drilling #1 Santa Fe-Crest SE NW 25-20N-27E, Apache County, Permit 353

Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E, Apache County, Permit 355

Gentlemen:

Attached please find Directive 1-77 adopted during the Commission's meeting of June 21, 1967.

The effect of this directive will be to remove all wells in temporarily abandoned status prior to June 21, 1967 from the status of confidential as of December 31, 1967.

All obligations owed to this Commission concerning the filing of logs, reports, samples, will be due within the schedules as set forth in the rules and Regulations from July 1, 1967. Of course an application to plug and plugging report will not

JOHN BAHHISTER EXECUTIVE SECRETARY

J. R. SCURLOCK PETROLEUM GEOLOGIST

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Apache Drilling Co., Inc. July 10, 1967 Page 2

not be needed at this time. In lieu of our Form 4, Well Completion Report, it will be necessary that you file a status report covering the complete history of the well to the date of its temporary abandonment.

The temporary abandoned status granted on February 28, 1967 does expire August 30, 1967

Should you have any questions concerning this directive or this letter, please advise this office at your earliest convenience.

Very truly yours,

John Bannister Executive Secretary

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OFFICE OF

Oil and Gus Conservation Commission

STATE OF ARIZONA ROOM 202 1624 WEST ADAMS

PHONE: 271-5161

SEMETE SORGER

LYNN LOCKHART
CHAIRMAN

ORME LEWIS

HIRAM S, CORBETT MEMBER LUCIEN B, OWENS MEMBER

GEORGE T. SILER MEMBER

T. SILER BER

February 28, 1967

Apache Drilling Co., Inc. 3440 N. 16th St., Suite 10 Phoenix, Arizona 85016

Attention: Mr. C.T. Henderson, Vice-President

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E, Apache County, Permit 318

> Apache Drilling #2 Spurlock-Wetzler Fee NE SE 27-18N-26E, Apache County, Permit 322

> Apache Drilling #3 Spurlock-Wetzler Fee SE NW 25-18N-26E, Apache County, Permit 341

> Apache Drilling #1-22 State NW SE 22-19N-26E, Apache County, Permit 346

> Apache Drilling #1 Santa Fe-Crest SE NW 25-20N-27E, Apache County, Permit 353

> Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E, Apache County, Permit 355

Gentlemen:

In reply to your request of February 21, 1967, this Commission hereby grants permission to continue these wells in a temporarily abandoned status until August 30, 1967.

We must be notified immediately upon the commencement of any work on any one of these wells.

Very truly yours,

John Bannister Executive Secretary mr JOHN BANNISTER EXECUTIVE SECRETARY

J. R. SCURLOCK PETROLEUM GEOLOGIST



SAMUEL P. GODDARD GOVERNOR

LYNN LOCKHART CHAIRMAN

ORME LEWIS

HIRAM S. CORBETT MEMBER

LUCIEN B. OWENS

GEORGE T. SILER REHSER

OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS

Phoenix, Artxona 85007 PHONE: 271-5161

September 27, 1966

Apache Drilling Co., Inc.

P.O. Box 11625 Phoenix, Arizona 85017

Attention: Mr. C.T. Henderson

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E, Apache County, Permit 318

> Apache Drilling #2 Spurlock-Wetzler Fee NE SE 27-18N-26E, Apache County, Permit 322

> Apache Drilling #3 Spurlock-Wetzler Fee SE NW 25-18N-26E, Apache County, Permit 341

> Apache Drilling #1-22 State NW SE 22-19N-26E, Apache County, Permit 346

> Apache Drilling #1 Santa Fe-Crest Fee SE NW 25-20N-27E, Apache County, Permit 353

> Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18N-26E, Apache County, Permit 355

Gentlemen:

This will acknowledge receipt of your letter of September 21, 1966. You are hereby advised that Apache Drilling Company, Inc. is hereby granted permission to temporarily abandon captioned wells until February 1, 1966.

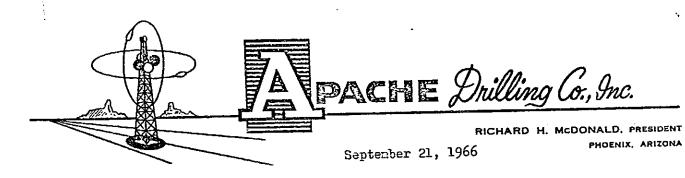
As you know, this office should be kept currently informed as to the status of each well. A supply of Form 25, Sundry Notices, is enclosed for your convenience. Too, we must be notified immediately upon the commencement of any work on any one of these wells.

Very truly yours,

John Bannister Executive Secretary \mathbf{mr} enc

JOHN BANNISTER EXECUTIVE SECRETARY

J. R. SCURLOCK PETROLEUM GEOLOGIST



Oil and Gas Conservation Commission Room 202 1624 West Adems 85007 Phoenix, Arizona

Attention: Mr. John Bannister, Executive Secretary

Dear Mr. Bannister:

I apologize for the delay in filing the reports as requested in your letter of September 7, 1966.

Enclosed you will find the forms requested. In addition, we would like to request a six month temporary abandonement from September 1, 1966 to February 1, 1967 of the following wells in order to complete our engineering evaluation.

1. Permit 318

2. Permit 322

3. Permit 341

4. Permit 346 5. Permit 353

Thank you for your cooperation in this matter.

Very truly yours,

APACHE DRILLING CO., INC.

C. T. Henderson

Enclosures

September 7, 1966

Apache Brilling Co., Inc. 7823 N. 27th Avenue Phoenix, Arizona 85017

Attention: Mr. Richard McDonald, President

Re: Apache Drilling #1 Spurlock-Wetzler Fee SW NE 23-19N-26E, Apache County Permit 318

> Apache Drilling #2 Spurlock-Wetzler Fee NE SE 27-18N-26E, Apache County Permit 322

> Apache Drilling #3 Spurlock-Wetzler Fee SE NW 25-18N-26E, Apache County Permit 341

Apache Drilling #1-22 State
NW SE 22-19N-26E, Apache County
Permit 346

Apache Drilling #1 Santa Fe-Crest Fee SE NW 25-20N-27E, Apache County Permit 353

Apache Drilling #13 Spurlock-Wetzler Fee SW NE 13-18H-26E, Apache County Permit 355

Gentlemen:

I would remind that and extension was granted you by this Commission until September 1, 1966 in which time to commence additional work on the \$1, \$2, and \$3 Sparlock-Wetzler wells. Being aware of your plant situation, I would remind you that additional work must be resumed or an immediate application for an extension of the permit must be submitted.

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Apache Drilling Co., Inc. September 7, 1966 Page 2

On the \$1-22 State, we have received no report or information since June 7, 1966, at which time you advised us that completion information on this well would be filed in the near future. Will you please take steps to bring yourself into compliance with the Rules and Regulations on this well. A progress report, and if necessary, a request for extension of time, should be filed.

As to the #1 Santa Fe-Crest Fee, again we have had no report on this since June 7, 1966 and our comments as to the #1-22 State apply here also.

As to the \$13 Spurlock-Wetsler Fee, we have had absolutely no report since the permit was issued on June 22, 1966. Will you please immediately file a progress report, and if it applies, an application for extension in connection with this well.

You are urged to bear in mind extension dates and progress reports on all your activities. While it is the intention of this office to be as cooperative as possible with all operators within the State, it is not actually part of our duty to continually remind you of your obligations to this Commission.

Very truly yours,

John Bannister Executive Secretary mr

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June 1, 1966

Apache Drilling Company Inc. 7823 N. 27th Avenue Phoenix, Arizona

Attention: Mr. Richard McDonald

Re: Apache Drilling #1 Spurlock-Wetzler Fee well SW NE 23-19N-26E, Apache County Permit 318

Apache Drilling #2 Spurlock-Wetzler Fee well NE SE 27-19N-26E, Apache County Permit 322

Apache Drilling #3 Spurlock-Wetzler Fee well SE NW 25-18N-26E, Apache County Permit 341

Apache Drilling \$1-22 State well NV SE 22-19N-26E, Apache County Permit 346

Apache Drilling Co. #1 Santa Fe-Crest Fee well SE NW 25-20N-27E, Apache County Permit 353

Gentlemen:

AS to the first two of the captioned wells, i.e., the #1 and #2 Spurlock=Wetzler Fee, this Commission has granted permission to temporarily abandon these wells until September 1, 1966. Permission to abandon the #3 Spurlock-Wetzler Fee was granted to expire June 11, 1966.

Our purpose is to call these dates to your attention in order that this Commission may be kept advised of your intended actions and in order that necessary permissions may be requested.

As to the £1-22 State, we have had no reports concerning the activity on this well since April 18, 1966. Will you please immedi-

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Apache Drilling Co. Inc. June 1, 1966 Page 2

ately file a Sundry Notice bringing us up to date on your actions

As to the #1 Santa Fe Fee-Crest, the conditional permit from this Commission was issued on May 23, 1966. To date the survey of the location of this well has not been filed, nor has any report as the activity conducted by you on this location been filed. Will you please send this office at your earliest convenience the survey and a Sundry Notice as to your activities.

Should you have any question concerning this letter, will you contact this office at once.

Very truly yours,

John Bannister Executive Secretary mr

cc: Mr. Joe B. Barrett 1121 Del Webb Bldg. 3800 N. Central Phoenix, Arizona 85012

March 28, 1966

Apache Drilling Co., Inc. 7823 N. 27th Avenue Phoenix, Arizona

Attention: Mr. R.H. McDonald, President

Re: Apache Drilling Co. #1 Spurlock Wetsler Fee well SW NE 23-19N-26E, Apache County Permit 318

Apache Drilling #2 Spurlock-Wetsler Fee well NE SE 27-18N-26E, Apache County Permit (322)

Gentlemen:

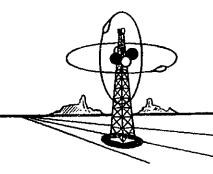
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This will acknowledge receipt of your letter of March 14, 1966 wherein you request permission to temporarily abandon the captioned wells.

This letter will constitute authority from this Commission to temporarily abandond these wells until September 1, 1966.

Very truly yours,

John Bannister Executive Secretary



PACHE Drilling Co., Inc.

RICHARD H. MCDONALD, PRESIDENT PHOENIX, ARIZONA

14 March 1966

Oil and Gas Conservation Commission 1624 West Adams 85007 Phoenix, Arizona

Attention: Mr. John Bannister, Executive Secretary:

Re: Apache Drilling Co. #1 Spurlock-Wetzler Fee Well SWANE/4 23-19N-26E, Apache County, Permit 318 Apache Drilling Co. #2 Spurlock Wetzler Fee well NE/4SE/4 27-18N-26E, Apache County, Permit /322

Dear Mr. Bannister:

In view of the fact that Apache Drilling Company is still involved in exploration work in this area we find ourselves unable at this time to make a definite committment as to our plans for the above captioned wells.

If it pleases the Commission we hereby request permission to once again temporarily abandon these wells until 1 September: 1966.

We Appreciate your cooperation in this matter and trust that the above meets with your approval.

Mary James

Very truly yours,

Still a Conald
R.H. McDonald, President.

March 1, 1966

Apache Drilling Company 7823 N. 27th Avenue Phoenix, Arizona

Attention: Mr. Richard McDonald, President

Re: Apache Drilling Co. #1 Spurlock Wetsler Fee well SW/4NE/4 23-19N-26E, Apache County, Permit 318

Apache Drilling Co. #2 Spurlock Wetsler Fee well HE/4SE/4 27-18H-26E, Apache County, Permit 322

Gentlemen:

This Commission granted permission to temporarily abandon these captioned wells.

Will you please advise us as to the current status of these wells and any future plans you have for them.

Your earliest cooperation will be appreciated.

Very truly yours,

John Bannister Executive Secretary at



THE CAPITOL
Phoenix

December 15, 1965

Mr. John Bannister
Executive Secretary
State of Arizona
Oil and Gas Conservation Commission
1624 W. Adams, Room 202
Phoenix, Arizona 85007

Dear Mr. Bannister:

I greatly appreciate your advisory letter concerning the construction of a new helium refining plant near Navajo, Arizona.

I am vitally interested in industrial development in Arizona, and would appreciate your keeping my Special Assistant for Economic Development, Mr. W. Miller Bennett, informed of the progress of this operation. I can assure you he will assist you in any way possible in further development of this industry.

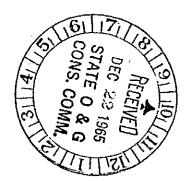
Please extend my personal best wishes for success to Apache Drilling Company and La Fleur Corporation officials.

Sincerely,

Samuel P. Goddard Governor

SPG:dd

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- CLYCE ENMETT DOUGLAS

ATTORNEY AT LAW

SUITE 1860 DEL NEBBY FOWNEROUSE

190 WEST CLARENDON

PHOENIX, ARIZONA SEOCE

AREA CODE 603 TELEPHONE 864-903

November 12, 1906

Mr. John Bennister, Exec. Septy. State of Arizona Oil & Gas Commission, State Office Building. Promise Aristin.

Res. Applica Drilling Company.

Dear Mr. Barrison

The writer has been tostrupted by the Prosident of Apacha Drilling Company to advise you that Mr. Joe Barrett, Geologist, on rethings with Atsché Drilling Company, is hereby authorised to apply for drilling permits, to his reports as requested by the Chi & Jas Commission pertaining to Apacha Drilling Company and ab release information regarding Apacha Drilling Company and ab release information regarding Apacha Drilling Company and additing program and leases for publication.

Very truly pours.

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City & Physics.

cis: Richard H. McDoneld 6201 West Indianal Parquis, Arthon

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October 25, 1965

Apache Brilling Company 6201 West Indianola Phoesix, Arisona

Ro: Apacho Drilling Co. #1 Spurlock Wetzler Fee well SW/4NE/6 23-19H-26E, Apache County Permit 318

Apache Drilling Co. #2 Spurlock Wetzler Fee well ME/458/4 27-13N-26E, Apache County Permit (324)

Gentlemen:

On October 7, 1965 we wrote you concerning your monthly drilling report for the two captioned wells.

As to the 41 Spurlock Hetzler, no report as yet has been received. I would refer you to the Commission's Rule 202.B which provides that when drilling operations have been auspended for 60 days the well must be plugged and abandoned unless permission to temporarily abandon has been secured.

If it is your desire to temporarily abandon this well, it will be necessary that you furnish the Gommission with a drilling progress report and request that you be permitted to temporarily abandon same.

As to the #2 Spurlock Wetzler, this office has received your drilling report dated October 21, 1965 and the request that you be permitted to temporarily abandon this well.

This letter will constitute permission from this Commission that the Apache Drilling Company #2 Spurlock Wetsler Fee well be temporarily abandoned.

You have furnished this office with an electric log, a sonic log, and a log of gamma ray tracer on the fl well, and with an electric log on the f2 well. Should any further logs have been taken on either of these locations, copies should be furnished to this office immediately, together with copies of any tests which you may have run.

Apache Drilling Company

Page 2

October 25, 1965

It is my understanding that you no longer desire that either wells remain confidential, and consequently these files are now being placed in our open category.

If you have any questions, will you please advise.

Yours very truly,

John Bannister Executive Socretary mr

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October 7, 1965

Apache Drilling Company 6201 West Indianola Phoenix, Arizona

Re: Apache Drilling Co. #1 Spurlock Wetzler Fee SU/ANE/4 23-19N-26L, Apache County Permit 318

> Apacho Drilling Co. #2 Spurlock Hetzler Fee NE/48E/4 27)18N-26E, Apache County Permit (322)

Gentlemen:

Will you please furnish to this office immediately an upto-date drilling report on both captioned wells. I would remind you that drilling reports are due each month on all wells currently being operated within the State.

Should work cease on any drilling well for a period of sixty days or more, this well must be plugged unless written consent is secured from this Commission to "temporarily shander" this well.

Should you have any questions, would you please advise.

Yours very truly,

John Bannister Executive Secretary ar